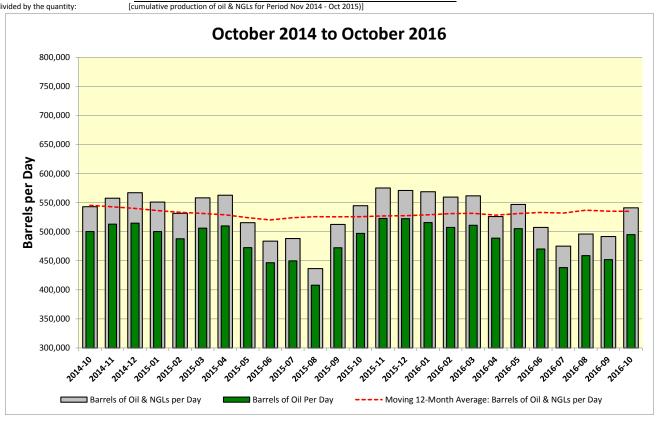
ALASKA OIL and NGL PRODUCTION October 2016

		Avg Daily Production Rate		12 Month Production Totals		
OIL FIELD	AREA	Oct-2015	Oct-2016	Nov 14 - Oct 15	Nov 15 - Oct 16	Present Yearly %
		(barrels / day)	(barrels / day)	(barrels)	(barrels)	(moving 12-mo Avg)
PRUDHOE BAY	North Slope	302,362	282,665	102,854,106	103,413,137	1%
KUPARUK RIVER	North Slope	104,122	106,625	38,425,404	37,615,708	-2%
COLVILLE RIVER	North Slope	46,525	61,121	17,112,892	21,328,719	25%
NIKAITCHUQ	North Slope	25,772	22,344	8,879,715	8,935,558	1%
MILNE POINT	North Slope	18,890	19,301	6,858,878	7,050,038	3%
OOOGURUK	North Slope	9,878	15,275	4,269,670	4,972,273	16%
NORTHSTAR	North Slope	9,854	8,030	3,570,900	3,416,732	-4%
ENDICOTT	North Slope	8,586	8,024	2,951,081	2,772,161	-6%
BADAMI	North Slope	992	879	344,182	369,338	7%
PT THOMSON	North Slope	0	1,688	0	200,962	0%
MCARTHUR RIVER	Cook Inlet	5,666	4,941	2,056,778	1,830,919	-11%
GRANITE PT	Cook Inlet	2,561	2,510	940,108	928,686	-1%
TRADING BAY	Cook Inlet	2,919	1,983	1,117,888	876,489	-22%
SWANSON RIVER	Cook Inlet	2,390	1,867	920,034	751,396	-18%
MIDDLE GROUND SHOAL	Cook Inlet	1,917	1,823	693,923	686,618	-1%
W MCARTHUR RIV	Cook Inlet	1,244	842	497,101	363,586	-27%
REDOUBT SHOAL	Cook Inlet	910	684	346,451	247,926	-28%
BEAVER CREEK	Cook Inlet	115	200	43,121	51,685	20%
HANSEN	Cook Inlet	0	152	0	40,019	0%
KENAI LOOP	Cook Inlet	2	1	625	565	-10%
TOTALS		544,705	540,955	191,882,857	195,852,515	2%

^{*} Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Nov 2015 - Oct 2016 minus cumulative production of oil & NGLs for period Nov 2014 - Oct 2015)] divided by the quantity: [cumulative production of oil & NGLs for Period Nov 2014 - Oct 2015)]



AOGCC 11/28/2016